Development of PV System Sizing Tool with Economic Analysis











Introduction



Constraints

Inaccurate irradiance data	
High operating temperatures	

• Remote locations



• Development of system sizing tool.

• Choice of charge control technique- PWM or MPPT?

• Economic analysis of Hybrid PV-Diesel systems.

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System Sizing Tool



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PWM vs MPPT at Cell Temperature of 25°C



Difference in power extracted = 54.6 W

PWM vs MPPT at Cell Temperature of 70°C



Difference in power extracted = 6.28 W

Difference Between MPPT and PWM

Category	Low Temperature	High Temperature
Power Extracted	PWM : 18.2 % < MPPT	PWM : 2.5% < MPPT
System Costs	PWM : 13.0% > MPPT	PWM : 1.0% < MPPT

In terms of power extracted, advantage of MPPT over PWM reduces at higher temperatures.

PWM vs MPPT

Factors	PWM	MPPT
Space Constraint?		
Reliability?		
Shaded Condition?	••	

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Systems Considered

Component	Stand-alone PV	Hybrid PV- Diesel	Stand-alone Diesel
Load (kW)	3	3	3
Number of PV Modules	57	25	0
Battery Capacity (Ah)	12175	4084	0
Diesel Run hours/year	0	55.2	8760

Cumulative Costs over 10 years



Lifecycle Costs of Power sources over 10 years



Conclusion

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• PV system Sizing Tool Developed, implemented and validated

 Both PWM and MPPT can be surveyed due to influence of various factors

 Hybrid PV-Diesel systems – more economical in short term





Thank you for your attention!







Irradiation Transposition models



Thermal model - NOCT

